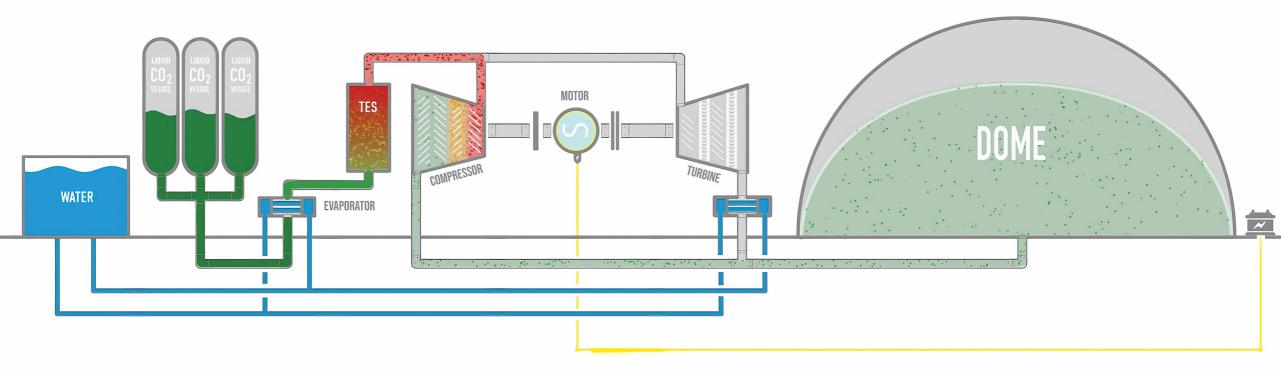


LDES National Consortium Workshop 2024

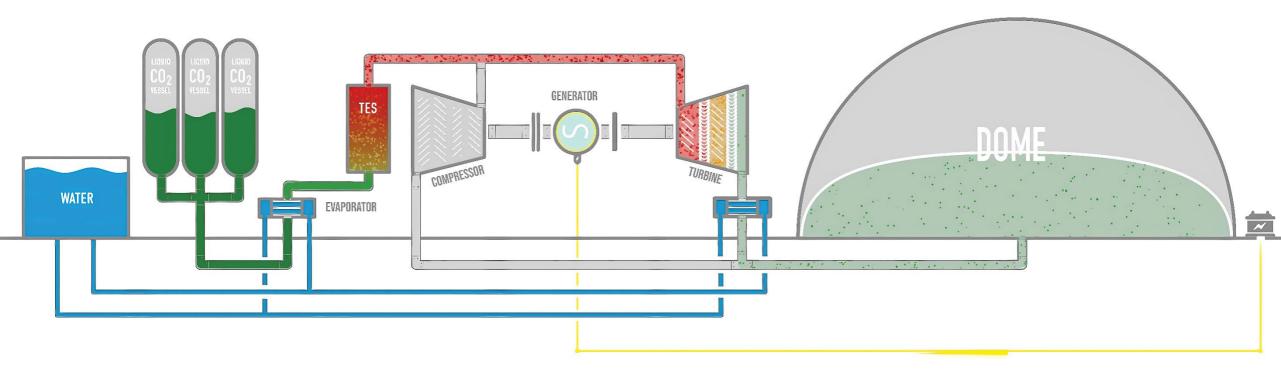
Eric Watson, Director of Sales, North America





CHARGE





DISCHARGE





CO₂ can be stored as a liquid at ambient temperatures in carbon-steel pressure vessels, no cryogenics or chillers needed



CO₂ is a clean fluid. In comparison, air needs to be filtered/managed for pollutants and needs moisture control, CO₂ in closed loop doesn't need conditioning



CO₂ is not corrosive or erosive. Ideal for turbomachinery, less maintenance needed relative to operating similar machinery with air.



CO₂ is widely available. No need for rare earth metals or electrolyte

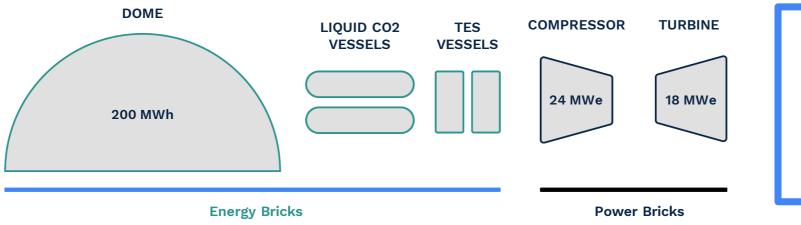




Long Duration, High RTE, Low Cost, Ready-to-Build

Standard Configuration

20MW/200MWh Frame



CHARGING

Time

24MW/10h

DISCHARGING

Time

18MW/10h

Site-Independent Design (Wind resistance, snow load, seismic)



First 2.5MW Plant successfully operational and Grid Connected for over 2 years

Over 2 years of plant operation have confirmed:

- Maturity of the technology
- Performance validated by

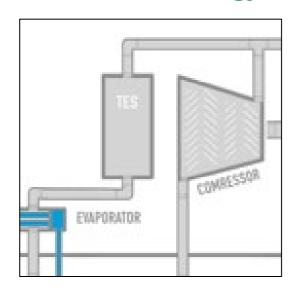








Thermal Energy Storage System (TES), Designed by Energy Dome, TRL 7+



Lab Scale Testing with Politecnico of Milan in 2021



Efficiency/Performance maximized via recovery of heat of compression in the TES system

Our Solution = Packed Particle Bed using inert material

- No moving parts, completely recyclable
- Highly efficient, on expansion CO₂ after the TES is only 5°C less than the original inflow from the compressor

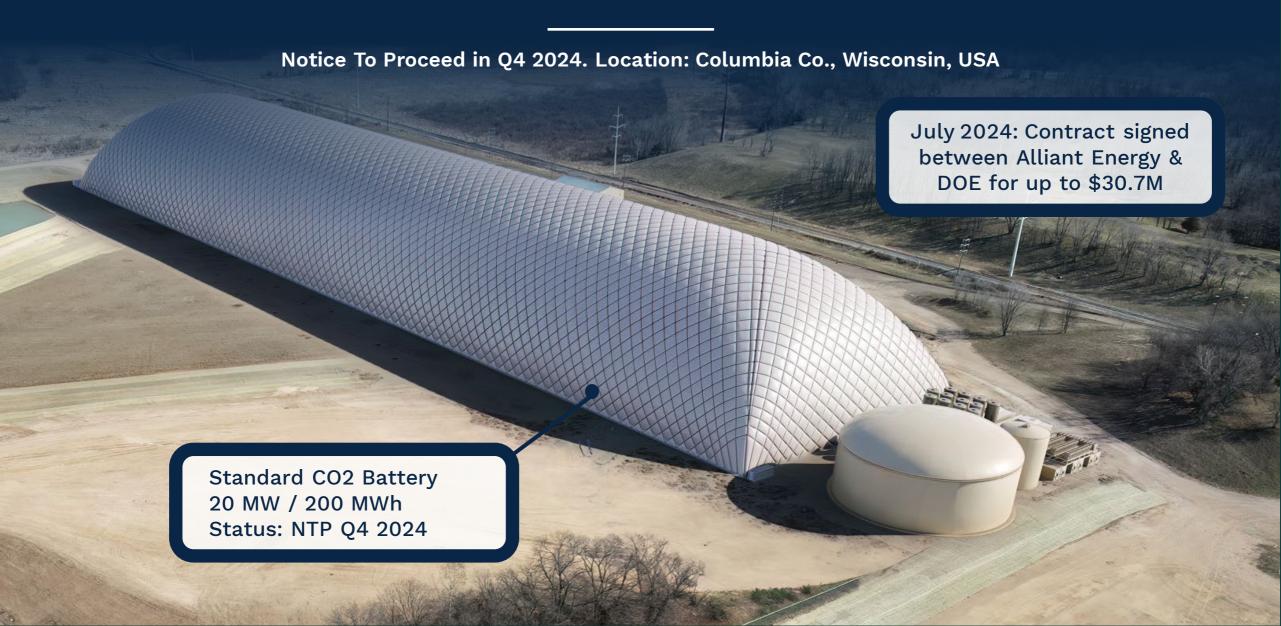




FIRST FULL-SCALE CO2 BATTERY



COLUMBIA ENERGY STORAGE PROJECT



Full-Scale Plant - Wisconsin

- 20MW / 200MWh
- Partnership with Alliant Energy in Wisconsin
- Operational by 2027
- Selected by US DOE for 50% cost-share
- Installed on a retiring coal facility in WI
- US supply chain for ITCs and cost reduction

DOE: Columbia Energy Storage Project





Long-Duration Energy Storage
Demonstrations Projects Selections for
Award Negotiations

Office of Clean Energy Demonstrations

Alliant Energy and its project partners, including WEC Energy Group, Madison Gas and Electric, UW-Madison, Madison College, Shell Global Solutions US and the Electric Power Research Institute, are teaming up to construct one of the first carbon dioxide-based energy storage systems in the United States, in Wisconsin.













The CO2 Battery is highly competitive against other storage technologies

	C12 BATTERY	Lithium-Ion Battery	Pumped Hydro	CAES
BOP RTE	75%	80-85%	~70-75%	60-62%
EOP RTE	75%	68-73%	~70-75%	60-62%
CAPEX	\$225-\$250/kWh	Highly volatile, \$350/kWh	Highly dependent on site conditions	Highly dependent on site conditions, FOAK COD still far away
LIFETIME	30+ y	10 y	50 y	40 y
TIME OF IMPLEMENTATI ON	1 – 2 y	1 – 3 y	5 – 7 y	5 – 7 y
SUPPLIER LOCALIZATION	WORLD	80% CHINA 20% WORLD	WORLD	WORLD







Eric Watson, Director of Sales, North America e.watson@energydome.com (cell 520-262-0963)



www.energydome.com



@energy dome

HEAD OFFICE

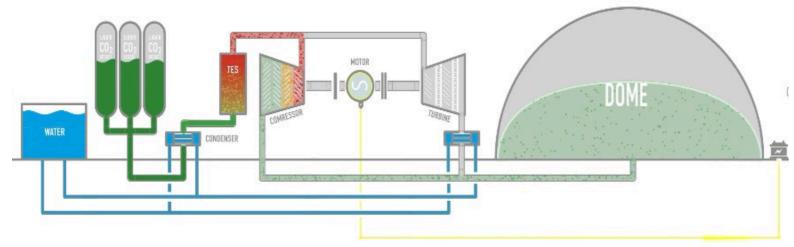
Via Giovanni Durando 39 Milano, MI 20158 Italy

US OFFICE

245 Main St Cambridge, MA 02142



How it works



3 Main States

- 1 Charging
 - CO2 withdrawn from atmospheric gasholder (Dome), and compressed by interrefrigerated compressor
 - Heat generated from compression stored into Thermal Energy Storage System (TES)
 - CO2 is condensed into liquid state
- ² Idle
 - Liquid CO2 stored at ambient temperature in CO2 vessels
- 3 Discharging
 - Liquid CO2 is evaporated and heated by recovering heat from TES
 - Reheated CO2 expands in turbine, returning power to the grid
 - Gaseous CO2 is stored in Dome at ambient temperature and pressure without emissions to atmosphere

